

**MID-CAROLINA ELECTRIC COOPERATIVE, INC.
LEXINGTON, SC**

**Schedule N - Net Metering - Time of Use Retail Sales
Rate Schedule NM-TOU**

AVAILABILITY

Available in all areas served by the Cooperative, subject to availability from the Cooperative's wholesale power supplier, Central Electric Power Cooperative, Inc. and to the Cooperative's Service Rules and Regulations.

APPLICABILITY

This schedule is applicable for all demand and energy furnished by the Cooperative to members who operate an Eligible Generation Source as defined herein. Service provided hereunder is on a first-come, first-served basis as a pilot program conducted jointly by the Cooperative and its power supplier, Central Electric Power Cooperative, Inc, ("Central"), subject to the General Conditions set forth herein, and further subject modification or discontinuation at the Cooperative's discretion. Services purchased hereunder shall be metered and billed separately by single-member load.

Members participating in this pilot program ("Members") are limited to private residences, single family dwelling units, and farms that are concurrently receiving electric service from the Cooperative and where photovoltaic, wind-powered, micro-hydro, biomass-fueled, or other Cooperative-approved renewable generation source of energy ("Eligible Generation Source") is installed on the member's side of the delivery point, for the member's own use, interconnected with and operated in parallel with the Cooperative's distribution system.

This schedule is only applicable for installed systems that comply with the Cooperative's current "Standard for Interconnecting Small Generation 100 kW or less with Electric Power Systems" ("Interconnection Standard"), which may be modified by the Cooperative from time to time. The Nameplate Rating of the member's installed generation system and equipment must not exceed 50 kW.

TYPE OF SERVICE

Single phase or, where available, three phase service, 60 hertz, through one meter at standard secondary voltage, or other voltage as may be mutually agreed upon.

RATE (Per Month)

Basic Facilities Charge \$50.00

Plus: A facilities charge factor equal to the incremental investment in facilities required to be made by the Cooperative, if any, to provide service to member, hereunder, times an investment charge factor of 1.5% per month.

Plus: The cost charged to the Cooperative by its wholesale power supplier, Central Electric Power Cooperative, Inc.

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MINIMUM MONTHLY CHARGE

The minimum monthly charge under this schedule for single phase service shall be \$50.00 (plus any facilities charge as provided under "Rate"), or such other minimum monthly charge as specified in a written agreement between the member and the Cooperative.

WHOLESALE POWER COST ADJUSTMENT FACTOR

The Cooperative's Wholesale Power Cost Adjustment Factor will not apply to the service supplied under this schedule.

DEFERRED COST RECOVERY ADJUSTMENT

Central's Deferred Cost Recovery Adjustment Clause (DCR) or its currently applicable successor clause, if any, is applicable to all sales hereunder.

ADJUSTMENT FOR ACTUAL COSTS

The foregoing charges are based on projected costs and may be adjusted at least annually to reflect changes in such projected costs. Adjustments shall include an appropriate recognition for any under or over recovery of actual costs from prior periods as billed by Central to the Cooperative under Central's Schedule NMP-TOU - SALES FOR RESALE.

DETERMINATION OF ON-PEAK BILLING DEMAND

Demand shall be measured at or as of the secondary voltage side of the transformer located at the Cooperative's delivery point of service to the member, but may be metered elsewhere and appropriately adjusted to compensate for losses between the Cooperative's point of delivery to the member and the point of metering.

The monthly On-Peak Billing Demand shall be the maximum 30-minute integrated kilowatt demand delivered to the member during the On-Peak Hours in the month for which the bill is rendered.

DETERMINATION OF BILLING ENERGY

All billing energy will be as metered, with appropriate adjustment for losses between the Cooperative's point of delivery to the member.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

On-Peak Hours during the Summer Months of May, June, July, August, September, and October shall be the hours from 12:00 noon until 10:00 p.m., all days of the week.

On-Peak Hours during the Winter Months of November, December, January, February, March, and April shall be the hours from 5:00 a.m. until 9:00 a.m., all days of the week.

Off-Peak Hours shall be all hours not specified above as On-Peak Hours.

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TERM OF SERVICE

Acceptance of service under this schedule binds the member to all terms and conditions of this schedule. Such obligations shall begin on the date of such acceptance of service and shall continue for an initial term of one (1) year and thereafter for additional terms of one (1) year each, unless and until terminated at the end of such initial term or any additional term by no less than sixty (60) days advance written notice of termination from the member to the Cooperative.

The Cooperative reserves the right to terminate service under this schedule at any time upon written notice to the member in the event that the member violates any of the terms or conditions of the schedule, or if the member operates the generation system and equipment in a manner which is detrimental to the Cooperative or any of Cooperative's other members.

GENERAL CONDITIONS

The following general conditions shall apply to the service furnished hereunder:

1. METERING:

Central will furnish, install, own and maintain metering to measure the kilowatt demand and kilowatt-hours delivered by the Cooperative to the member. Central shall have the right to install special metering and load research devices on the member's equipment and the right to use the Member's telephone line for communication with Central's and the Member's equipment.

2. INSURANCE:

The member must comply with the liability insurance requirements of the Cooperative's Interconnection Standard and submit an application to interconnect which must be accepted by the Cooperative.

3. APPLICATION FEES:

The member agrees to pay an application fee in accordance with the Cooperative's Interconnection Standard.

4. SYSTEM UPGRADES:

The member shall pay any costs associated with upgrades to the Cooperative's distribution system required for the Cooperative to maintain a safe and reliable distribution system.

5. OWNERSHIP OF PREMISES:

If the member is not the owner of the premises receiving electric service from the Cooperative, the Cooperative shall have the right to require that the owner of the premises give satisfactory written approval of the member's request for service under this schedule.

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6. RENEWABLE ENERGY CREDITS:

By accepting service under this Schedule, the member conveys to Central ownership of any Renewable Energy Credits or other environmental attributes to the energy produced by the member's Eligible Generation Source and sold to Central. Further, by accepting service under this schedule the member shall at Central's request execute such further instruments or assurances as Central may reasonably deem necessary to evidence or confirm the ownership of any such Renewable Energy Credits or other environmental attributes.

7. CHANGES TO SCHEDULE:

Due to the experimental nature of this schedule, the Cooperative may deem it necessary to re-evaluate this schedule and, as with all schedules, reserves the right to review, eliminate, or close this schedule to new members; provided, however, that this schedule shall not be closed prior to Central's Schedule NMP-TOU - SALES FOR RESALE billed to the Cooperative being closed.

TERMS OF PAYMENT

All bills are net and payable when rendered.

SALES TAX

South Carolina Sales Tax will be added to the above rates where applicable.

EFFECTIVE DATE

For all bills rendered on or after July 1, 2025.