

MID-CAROLINA ELECTRIC COOPERATIVE, INC.

LEXINGTON, SOUTH CAROLINA

MINUTES OF REGULAR MEETING OF BOARD OF TRUSTEES

January 27, 2021

AGENDA ITEM # 1

CALL TO ORDER:
(1:00 p.m.)

Marvin W. Sox, President/Chairman
Clifford B. Shealy, Vice President/Vice Chairman
Donette B. Kirkland, Secretary
J. Allan Risinger, Treasurer
J. Carey Bedenbaugh, Jr. via Zoom
Eddie C. Best, Jr.
Kenneth V. Frick
Alan R. Lunsford
Justin B. Watts

STAFF PRESENT:

B. Robert "Bob" Paulling, President and CEO
Theresa D. Crepes, VP, Finance and Accounting
Lee H. Ayers, VP, Engineering
Troy A. Simpson, VP, Member Services
Keith D. Sturkie, VP, Information Technology
Vicki E. Ross-Bell, Administrative Services Manager

ATTORNEY PRESENT: J. David Black

INVOCATION: Carey Bedenbaugh

PLEDGE OF ALLEGIANCE

AGENDA ITEM # 2

APPROVAL OF MINUTES: Chairman Sox called the meeting to order and asked if there were any corrections, additions or deletions to the minutes of the regular monthly meeting held on December 21, 2020. There were no corrections to these minutes, and Mr. Shealy made a motion to approve the minutes, as presented. The motion was seconded by Mr. Bedenbaugh and unanimously passed.

See Resolution # 1

AGENDA ITEM # 3

UNFINISHED BUSINESS: There was no unfinished business to come before the Board at this time.

AGENDA ITEM # 4

DEPARTMENTAL REPORTING:

FINANCE AND ACCOUNTING: Chairman Sox called on Mrs. Crepes for the Finance and Accounting report. Mrs. Crepes reported year-to-date revenue was \$126,749,401, which is \$9,412,661 below budget at the end of December. The year-to-date cost of wholesale power was \$78,731,920, which is under budget by \$4,006,978. Year-to-date margins were \$4,383,859 which is \$226,884 below budget. Mrs. Crepes reported that equity was 23.34% at the end of the month for a decrease of -0.42%. She then reported the deferred credits account balance changed by \$2,884,326, and the ending balance was \$2,203,940.

Mrs. Crepes then presented a rate comparison chart showing an average residential usage of 1,402 kWh in December. Mid-Carolina's average bill was \$175.82 (account charge \$28.50) compared to Dominion's \$164.61 (account charge \$9.00), Duke – Carolina's \$158.77 (account charge \$11.96), and Duke – Progress \$159.37 (account charge \$11.78). Mrs. Crepes discussed the year-to-date amount of \$1,223,131 that CarolinaConnect has paid Mid-Carolina in fiber access fees. There were no further questions or comments, and Chairman Sox thanked Mrs. Crepes for her report.

OPERATIONS: Chairman Sox called on Mr. Paulling for the Operations report. Mr. Paulling reported the locations and the service district that the Mid-Carolina and Contractor crews worked in December. The right-of-way crews have completed their work in the South Congaree and Spring Hill areas, and they are still working in the Circle area. They have started working in Leesville and Coldstream. There were 182 dead trees cut during the month, and 2,128 dead trees cut in 2020. Mr. Paulling stated the System Inspectors are still working in the Gilbert area. He then gave an update of the ongoing SCDOT Projects. There were no further questions or comments, and Chairman Sox thanked Mr. Paulling for the report.

ENGINEERING: Chairman Sox called on Mr. Ayers for the Engineering report. Mr. Ayers reported that the routine inspection and maintenance was completed in December. There were 13 additional electronic line reclosers connected to the SCADA system via the fiber optic cable system during the month. This now has 139 out of 241 recloser locations on SCADA, and the plan is to have them all on this year by mid-summer. Mr. Ayers stated the annual oil test results for all power transformers, voltage regulators, and critical spares have been received from the lab with no critical or urgent results. There is still a close monitoring of some aging units at 3 and 6 month intervals, as recommended by the lab.

Mr. Ayers then showed a chart graphing kWh purchased each month year-to-date from 2015-2020 with a five year running average. The next chart showed the kW Demand purchased each month year-to-date from 2015-2020 with a five year running average. Mr. Ayers reviewed the status of fiber optic construction in subdivisions. The monthly outage report and notes for December were discussed, as well as an overview of the outage statistics for 2020. There were no further questions or comments, and Chairman Sox thanked Mr. Ayers for his report.

MEMBER SERVICES: Chairman Sox called on Mr. Simpson for the Member Services report. Mr. Simpson reported on several recent community events. He reminded everyone that the Enlighten SC book submissions are due January 29, 2021, and each Cooperative will select a local winner by February 26, 2021. There will be one overall winner for the state announced on April 9, 2021. The 2021 Touchstone Energy applications are available until March 19, 2021. The 2021 Youth Tour and Summit will be virtual, similar to the 2020 format. Mr. Simpson discussed the *South Carolina Living* schedule through April 2021. There were no further questions or comments, and Chairman Sox thanked Mr. Simpson for his report.

INFORMATION TECHNOLOGY: Chairman Sox called on Mr. Sturkie for the Information Technology report. Mr. Sturkie reported there were 31,844 accounts enrolled in SmartHub as of January 1, 2021, which represents 55% of active accounts enrolled. In December, 79.1% of all payment transactions were made electronically, and 5.5% of payment transactions were entered manually through the Cooperative's cash-drawer application.

Mr. Sturkie reported that 53.5% of December payments were made by Credit Card. Mr. Sturkie showed a comparison of the number of payment transactions made via the drive-thru window at the Lexington and Dutch Fork offices in December 2020 with 3,628 total payments compared to December 2019 with 5,084 total payments. There were 2,603 people on Pay As You Go, as of December 31, 2020.

Mr. Sturkie showed and discussed several charts on the breakdown of payments, and the upward trend of electronic payments. He reviewed the number of accounts by year from 2011-2020, active members by connect decade, and members by district. Mr. Sturkie then gave an update on the Cooperative's Cyber Security. There were no further questions or comments, and Chairman Sox thanked Mr. Sturkie for his report.

ADMINISTRATION: Chairman Sox called on Mrs. Ross-Bell for the Administration report. Mrs. Ross-Bell referred to the monthly Operation Round-Up report. In December, the Trust Board approved 12 applications out of 21, and donations were doubled again for the Christian Ministries for a total distribution of \$29,471. The Trust Fund balance at the end of the month was \$9,251. Mrs. Ross-Bell stated that the Operation Round-Up program donated \$297,258 back to the community in 2020. She reviewed the Board calendars through March 2021. There were no further questions or comments, and Chairman Sox thanked Mrs. Ross-Bell for her report.

AGENDA ITEM # 5

PRESIDENT'S REPORT: Chairman Sox called on Mr. Paulling for his report. Mr. Paulling reported there was one recordable accident in December. He then gave the employment report stating there is still ongoing recruitment for several Line Technicians and Member Services Representatives, as well as a Member Service Clerk, and a Fleet Technician II. There was a promotion from Member Services Clerk to Financial Assistant with an effective date of January 25, 2021. The Fiber Splicer/Construction Technician position has been filled with an effective date of February 15, 2021.

Mr. Paulling next reviewed two recommended changes to the Cooperative's Service Rules and Regulations. The first change is to add the word "electronically" to SRR 101 – Application for Membership and Service, since service applications are now available on the Cooperative's website. The second change is to add that electric service payments can also be "submitted electronically" to SRR 401 – Billing Period and Payment of Bills. Mr. Frick made a motion to approve both of these recommended changes to the Cooperative's Service Rules and Regulations. The motion was seconded by Mr. Bedenbaugh and unanimously passed.

See Resolution # 2

Mr. Paulling made a recommendation to update the Net Metering Rate Rider in the Service Rules and Regulations manual. The Net Metering Rate Rider expired on January 1, 2021, and Mr. Paulling recommended that the total capacity of all retail member generating systems under this Rider shall not exceed 2.0% (up from 0.2%) of the Cooperative's hourly integrated peak load for the prior calendar year. This Rider shall be available for new connections through January 1, 2024. Ms. Kirkland made a motion to approve the recommended changes. The motion was seconded by Mr. Bedenbaugh and unanimously passed.

See Resolution # 3

Mr. Paulling presented the Lee Electrical Construction contract for Board approval. They have requested a 1.5% increase for both the regular overhead construction and storm restoration services. After a discussion about the details of the contract, Mr. Risinger made a motion to approve the recommendation, as presented. The motion was seconded by Mr. Bedenbaugh and unanimously passed.

See Resolution # 4

Mr. Paulling gave an update on Santee Cooper. He next stated that he had NRECA Gold Status Certificates for Chairman Sox, Mr. Risinger and Mr. Bedenbaugh. There were no further questions or comments, and Chairman Sox thanked Mr. Paulling for his report.

AGENDA ITEM # 6

ATTORNEY'S REPORT: Chairman Sox called on Mr. Black for the legal report. Mr. Black discussed several pending legal matters. There was no further questions or comments, and Chairman Sox thanked Mr. Black for his report.

AGENDA ITEM # 7

CHAIRMAN'S REPORT: Chairman Sox stated that the Board needed to appoint a Voting Delegate and Alternate for the upcoming NRECA PowerXchange virtual meeting. Mr. Shealy made a motion to appoint Mr. B. Robert Paulling, and the motion was seconded by Ms. Kirkland. Mr. Frick made a motion to appoint Mr. Alan R. Lunsford as the Alternate Voting Delegate. The motion was seconded by Mr. Shealy and unanimously passed.

See Resolution # 5

Chairman Sox stated the Board needed to appoint the Central Electric Power Cooperative Trustees and Annual Meeting Delegates. Mr. Shealy made a motion to appoint Mr. B. Robert Paulling and Mr. J. Allan Risinger to serve as Trustees effective with Central's Annual Meeting in March 2021. Mr. Paulling and Mr. Risinger were also Certified as the Delegates for the Annual Meeting. The motion was seconded by Mr. Bedenbaugh and unanimously passed.

See Resolution # 6

Chairman Sox had nothing further to report at this time.

AGENDA ITEM # 8

COMMITTEE REPORTS: Chairman Sox called on Mr. Risinger for the Retiree Welfare Benefit Trust Committee. Mr. Risinger stated they had a brief meeting just prior to this meeting to discuss the withdrawal of the annual \$1,000,000 from the Trust for healthcare premiums, as stated in the Cooperative 2021 Budget. There were no other committee reports at this time.

AGENDA ITEM # 9

ASSOCIATED MEETING REPORTS: Chairman Sox reported that CarolinaConnect has passed 13,000 customers, and Mid-Carolina will have over 10,000 customers with CarolinaConnect this week. Mr. Paulling stated the \$18 per customer access fee will go into effect with the February 2021 customer billing.

Mr. Frick reported that Central's Board Meeting and Strategic Meeting went well earlier in the month.

Ms. Kirkland stated that CEE-US and ECSC will meet next month

Mr. Shealy stated that the ECSC Trustee Association did not meet.

Chairman Sox reported that everything is going well with Federated, and the next meeting will be held in March.

Mr. Paulling reported that the SC Power Team is doing well.

There were no other reports at this time.

AGENDA ITEM # 10

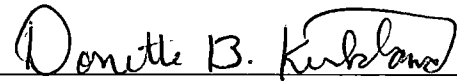
NEW BUSINESS: Chairman Sox called for any new business. There was no new business to come before the meeting at this time. A motion was made by Mr. Shealy to enter into executive session. The motion was seconded by Mr. Bedenbaugh and unanimously passed.

AGENDA ITEM # 11

EXECUTIVE SESSION: There was no action taken during the executive session.

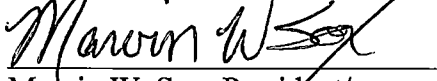
AGENDA ITEM # 12

ADJOURNMENT: There was no further business, and the meeting was adjourned at 3:55 p.m.



Donette B. Kirkland, Secretary

APPROVAL:



Marvin W. Sox, President/
Chairman of the Board

S.C. 37 LEXINGTON

MID-CAROLINA ELECTRIC COOPERATIVE, INC.

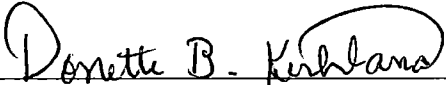
RESOLUTION

1

WHEREAS, the Board of Trustees reviewed and made no changes to the minutes of the regular monthly meeting held on December 21, 2020;

NOW THEREFORE BE IT RESOLVED, that the Board of Trustees of Mid-Carolina Electric Cooperative, Inc. hereby approves the minutes for December 21, 2020, as presented.

I, Donette B. Kirkland, Secretary of Mid-Carolina Electric Cooperative, Inc. do hereby certify that the above is a true and correct copy of a resolution adopted by the Board of Trustees of Mid-Carolina Electric Cooperative, Inc. at a regular meeting duly assembled on the 27th day of January 2021, at which meeting a quorum was present.



Donette B. Kirkland, Secretary

S.C. 37 LEXINGTON

MID-CAROLINA ELECTRIC COOPERATIVE, INC.

RESOLUTION

2

WHEREAS, Mr. Paulling proposed two recommended changes to the Cooperative’s Service Rules and Regulations; and

WHEREAS, service applications are now available on the Cooperative’s website, so the word “electronically” should be added to SRR 101 – Application for Membership and Service; and

WHEREAS, the second change is to add that electric service payments can also be “submitted electronically” to SRR 401 – Billing Period and Payment of Bills; and

WHEREAS, after due consideration, the Board of Trustees concurs with Mr. Paulling’s recommendations;

NOW THEREFORE BE IT RESOLVED, that the Board of Trustees of Mid-Carolina Electric Cooperative, Inc. hereby approves the two recommended changes to the Service Rules and Regulations, as presented, and the policies are attached hereto.

I, Donette B. Kirkland, Secretary of Mid-Carolina Electric Cooperative, Inc. do hereby certify that the above is a true and correct copy of a resolution adopted by the Board of Trustees of Mid-Carolina Electric Cooperative, Inc. at a regular meeting duly assembled on the 27th day of January 2021, at which meeting a quorum was present.



Donette B. Kirkland, Secretary

MID-CAROLINA ELECTRIC COOPERATIVE, INC.

SERVICE RULES AND REGULATIONS

100 ELECTRIC SERVICE AVAILABILITY

101 APPLICATION FOR MEMBERSHIP AND SERVICE

An applicant for electric service refers to any person, partnership, corporation, firm body politic, or others, who desire to become a member of and receive electric service from Mid-Carolina Electric Cooperative, Inc. "Cooperative".

Applications for service may be made either electronically, verbally or in writing, at the discretion of the Cooperative, at the Lexington or Dutch Fork facility. The applicant shall pay all fees and charges required by these Service Rules and Regulations. In the absence of a signed Service Agreement or Contract, the accepted application (by the Cooperative) or receipt of service (by member) shall constitute a contract between Mid-Carolina Electric Cooperative, Inc., and the member obligating that member to pay for all electricity used on the premises in accordance with the Cooperative's Rate Schedules as well as comply with its Service Rules and Regulations and Bylaws. Service Agreement, Membership or Deposit is transferable only from spouse to spouse at the member's request in writing or in the event of death of the member.

In the Application, or by accepting electricity from the Cooperative the Applicant agrees that any person residing at the service address listed in the Application, who has a past due account balance including any interest and penalties owed the Cooperative, shall have that past due account balance added to the Applicant's bill for the service address before the Cooperative will commence new service. If found later, the Applicant will become responsible for the past due balance and it must be paid upon the normal billing terms described in Service Rules and Regulations Section 400 once billed by the Cooperative. Failure to pay the past due amounts owed the Cooperative by other persons residing at the service address upon the terms and conditions set by Section 400 shall be a reason for denial or disconnection of service pursuant to Service Rule and Regulation 111.

An application must be placed in the name of the individual applying. The Cooperative may request two forms of positive identification when applying for membership.

A request for service will normally be completed within a two (2) day period for existing services. For all others, time to render service will be dependent upon the time required to accomplish this work. A person who stops receiving electricity from the Cooperative other than a temporary disconnect request, ceases to be a member of the Cooperative.

For reference see Appendix for copies of Application for Membership or Service, Contracts, and Surety Bond.

MCEC SRR 401
05/18/1701/27/2021

APPROVED: 6/20/79

REVISED: ~~05/18/1701/27/2021~~

EFFECTIVE:

MID-CAROLINA ELECTRIC COOPERATIVE, INC.

SERVICE RULES AND REGULATIONS

400 BILLING

401 BILLING PERIOD AND PAYMENT OF BILLS

All members shall be billed monthly. All bills will include South Carolina sales tax where applicable.

Bills are due and payable the first through the twentieth day after the billing date shown on the regular bill. The regular bill will be mailed with a special notice on the bill stating the last date the bill can be paid before additional charges are incurred. If a regular bill remains unpaid, a final notice will be mailed to the member prior to termination of service for nonpayment. The final notice shall specify the date by which payment must be received to avoid termination of service, office phone numbers to contact, and it also shall contain notice of the right to a hearing, if requested by the member, prior to termination of the electric service. If a delinquent account is not paid in accordance with the final notice and the member has failed to show good cause at a requested hearing as to why service should not be terminated, then the electric service shall be subject to immediate termination without further notice. All terminations of electric service shall be in compliance with applicable law of South Carolina. Delinquent accounts and accounts terminated for nonpayment shall be subject to certain service charges as set forth in these Service Rules and Regulations (Refer to Section 600B).

Terminated electric services will be scheduled for reset only between the hours of 8:00 a.m. and 7:00 p.m. daily. Collections will not be accepted by service personnel at the member's location.

Payment of electric service bills may be submitted electronically, mailed in or made in person at facilities of the Cooperative at 254 Longs Pond Rd., Lexington, S.C., and the Dutch Fork office at 7524 Broad River Road, Irmo, S.C. Both Cooperative offices are equipped with night deposit boxes for member convenience. The Cooperative reserves the right to refuse to accept a check tendered as payment on a member's account. In addition, a service charge will be incurred for returned checks.

Other payment electives are available through an approved Budget Billing (Refer to SRR 406), Bank Draft (Refer to SRR 407), Credit Card/Checking Account Convenience Plan (Refer to SRR 408), and criteria for disconnects during certain temperatures and special needs (Refer to SRR 409). Reference Appendix section for applicable service charges.

S.C. 37 LEXINGTON

MID-CAROLINA ELECTRIC COOPERATIVE, INC.

RESOLUTION

3

WHEREAS, Mr. Paulling made a recommendation to update the Net Metering Rate Rider as part of the Cooperative's Service Rules and Regulations;

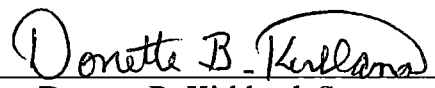
WHEREAS, the Net Metering Rate Rider expired on January 1, 2021, and the recommendation is to have this Rider available for new connections through January 1, 2024; and

WHEREAS, the total capacity of all retail member generating systems under this Rider shall not exceed 2.0% (up from 0.2%) of the Cooperative's hourly integrated peak load for the prior calendar year; and

WHEREAS, after due consideration, the Board of Trustees concurs with Mr. Paulling's recommendation;

NOW THEREFORE BE IT RESOLVED, that the Board of Trustees of Mid-Carolina Electric Cooperative, Inc. hereby approves the changes to the Net Metering Rate Rider, as presented, and the Rider is attached hereto.

I, Donette B. Kirkland, Secretary of Mid-Carolina Electric Cooperative, Inc. do hereby certify that the above is a true and correct copy of a resolution adopted by the Board of Trustees of Mid-Carolina Electric Cooperative, Inc. at a regular meeting duly assembled on the 27th day of January 2021, at which meeting a quorum was present.



Donette B. Kirkland, Secretary

**MID-CAROLINA ELECTRIC COOPERATIVE, INC.
LEXINGTON, SC**

NET METERING RIDER FOR RESIDENTIAL AND SMALL COMMERCIAL RATES

Availability

This rider is available in conjunction with the Cooperative's Rate Schedule D and Schedule C. All members who own and operate a solar photovoltaic, wind-powered, biomass-fueled, or micro-hydro generating system, located and used at the member's primary legal residence or business where a part or all of the electrical requirements of the member can be supplied from the member's generating system can receive service under this rider.

The rated capacity of the member's generating system shall not exceed the lesser of (a) the member's estimated maximum kilowatt demand or (b) 20 kilowatts for a residential system or 100 kilowatts for a nonresidential system.

The member's generating system as referenced above must be manufactured, installed and operated in accordance with governmental and industry standards, and must fully conform with the Cooperative's Interconnection Standard. The member must execute an Interconnection Agreement prior to receiving service under this rider.

This rider is available on a first come, first serve basis, except that the total capacity of all retail member generating systems under this rider shall not exceed ~~0.2%~~ 2.0% of the Cooperative's hourly integrated peak load, as measured at its distribution substations, for the prior calendar year.

If the member's proposed installation results in exceeding this limit, the member will be notified that service under this rider is not allowed.

Rate per Billing Period

The applicable rate per billing period shall be from the appropriate rate schedule as referenced in the Availability section above. The monthly bill shall be determined as follows:

1. The Account Charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. The Peak Charge shall be calculated based on the net total kWh hours delivered and received during the Peak time periods as defined in the base rate schedule. The Peak Charge will be calculated as follows:

$$\text{Peak Charge} = \text{Net Peak Period kWh} * \$0.3440$$

3. Energy and Peak charges (or credits) shall be based on the rates in the applicable rate schedules as described in the Availability section above. For purposes of calculating billing period Energy and Peak charges, member's usage shall be reduced by the total of (a) any excess Energy and Peak kWh's delivered to the Cooperative in the current billing period minus (b) any accumulated excess Energy and Peak credit balance remaining from prior billing periods. Total Energy and Peak charges billed to members shall never be less than zero. For any billing month during which excess Energy and Peak usage exceeds the member's usage in total, producing a net credit, the respective Energy and Peak charges for the billing period shall be zero. Credits shall not offset the Account Charge for the applicable rate schedule.
4. Excess dollar credit for energy not used in the current billing month to reduce billed usage shall be accumulated and used to reduce billing for usage in future months.
5. Credits remaining at the time the member terminates the account shall be forfeited to the Cooperative.

Minimum Charge

The minimum charge per billing cycle under this schedule for single phase service shall be the Account Charge. The minimum charge per billing cycle for three phase service under this schedule shall be the Account Charge plus \$1.00 per kVA of required transformer capacity. Energy and Peak Charge credits shall not reduce this Minimum Charge.

General Provisions

1. Renewable energy generators will retain ownership of Renewable Energy Credits (RECs) until a market for RECs is fully developed as reasonably determined by the Cooperative. After a market for RECs is fully developed, then, annually, any RECs associated with net excess generation shall be granted to the Cooperative when the net excess generation balance is set to zero.

Term of Rider

This Rider shall be available for new connections through January 1, 2024. All accounts receiving service under this rider shall have the right to remain on this Rider through December 31, 2025.

S.C. 37 LEXINGTON

MID-CAROLINA ELECTRIC COOPERATIVE, INC.

RESOLUTION

4

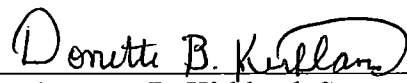
WHEREAS, Mr. Paulling recommended that the Cooperative continue to secure electrical construction from Lee Electrical Construction, Inc.; and

WHEREAS, Mr. Paulling presented to the Board of Trustees a proposed contract for renewal with a 1.5% increase for both the regular overhead construction and storm restoration services from Lee Electrical Construction, Inc.; and

WHEREAS, after due consideration, the Board of Trustees concurs with Mr. Paulling's recommendation;

NOW THEREFORE BE IT RESOLVED, that the Board of Trustees of Mid-Carolina Electric Cooperative, Inc. hereby approves the aforesaid contract with Lee Electrical Construction, Inc. for services rendered during the year of 2021.

I, Donette B. Kirkland, Secretary of Mid-Carolina Electric Cooperative, Inc. do hereby certify that the above is a true and correct copy of a resolution adopted by the Board of Trustees of Mid-Carolina Electric Cooperative, Inc. at a regular meeting duly assembled on the 27th day of January 2021, at which meeting a quorum was present.



Donette B. Kirkland, Secretary

S.C. 37 LEXINGTON

MID-CAROLINA ELECTRIC COOPERATIVE, INC.

RESOLUTION

5

WHEREAS, the Board of Trustees is responsible for selecting a Voting Delegate and Alternate for the upcoming NRECA PowerXchange meeting; and

WHEREAS, the Board of Trustees desires to appoint the within named persons as the Voting Delegate and Alternate to the aforesaid meeting;

NOW THEREFORE BE IT RESOLVED, that the Board of Trustees of Mid-Carolina Electric Cooperative, Inc. hereby appoints the Voting Delegate and Alternate to the NRECA 2021 PowerXchange, as follows:

NRECA

| | |
|-----------------|------------------------|
| Voting Delegate | Mr. B. Robert Paulling |
| Alternate | Mr. Alan R. Lunsford |

I, Donette B. Kirkland, Secretary of Mid-Carolina Electric Cooperative, Inc. do hereby certify that the above is a true and correct copy of a resolution adopted by the Board of Trustees of Mid-Carolina Electric Cooperative, Inc. at a regular meeting duly assembled on the 27th day of January 2021, at which meeting a quorum was present.



Donette B. Kirkland, Secretary

S.C. 37 LEXINGTON

MID-CAROLINA ELECTRIC COOPERATIVE, INC.

RESOLUTION

6

WHEREAS, the Board of Trustees is responsible for selecting two Trustees to serve on the Central Electric Power Cooperative Board; and

WHEREAS, the Board of Trustees desires to appoint the within named persons as the two Trustees to the aforesaid Board and Central's Voting Delegate;

NOW THEREFORE BE IT RESOLVED, that the Board of Trustees of Mid-Carolina Electric Cooperative, Inc. hereby appoints Mr. B. Robert Paulling and Mr. J. Allan Risinger. They will also be the delegates at Central's Annual Meeting for the Cooperative.

I, Donette B. Kirkland, Secretary of Mid-Carolina Electric Cooperative, Inc. do hereby certify that the above is a true and correct copy of a resolution adopted by the Board of Trustees of Mid-Carolina Electric Cooperative, Inc. at a regular meeting duly assembled on the 27th day of January 2021, at which meeting a quorum was present.



Donette B. Kirkland, Secretary