

MID-CAROLINA ELECTRIC COOPERATIVE, INC.

SCHEDULE X - LARGE POWER SERVICE

AVAILABILITY

Available in all areas served by the Cooperative, subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to large power members where load exceeds 100 kW two out of the previous twelve months based on the Non-Coincidental peak demand.

TYPE OF SERVICE

Three phase service, 60 hertz, through one meter at standard secondary voltage, or other voltage as may be mutually agreed upon.

RATE

Account Charge	\$ 3.30 per day
Demand Charge – Non-Coincidental Peak	\$ 4.25 per kW
Demand Charge – On-Peak	\$15.00 per kW
Energy Charge	\$.058 per kWh

DETERMINATION OF BILLING DEMAND

The Non-Coincidental Peak billing demand shall be the maximum kilowatt demand established by the member for any period of 30 consecutive minutes during the billing period for which the bill is rendered, as recorded by the metering.

The On-Peak billing demand shall be the maximum clock hour kilowatt demand established by the member during the on-peak hours during the billing period for which the bill is rendered.

SUMMER
(April – October)
4:00 PM – 7:00 PM

WINTER
(November – March)
6:00 AM – 9:00 AM

SCHEDULE X
PAGE 2

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be determined by either of the following, whichever is larger:

- A. The minimum monthly charge specified in the contract for service; or
- B. Daily Account Charge plus \$1.00 per kVA of required transformer capacity.

MONTHLY ADJUSTMENT FACTOR

The Cooperative's Monthly Adjustment Factor will apply to all kWh and kW used under this schedule.

TERMS OF PAYMENT

All bills are net and payable when rendered.

SALES TAX

South Carolina Sales Tax will be added to the above rates where applicable.

EFFECTIVE DATE

For all bills rendered on or after September 1, 2020.